

**Exhibit 16**

07/23/2020 01:18:21 PM JEFF PAR 6384746 aam \$305.00  
INST. 12033590 MORTGAGE BOOK 4887 PAGE 125  
(Green Canyon 40 #1)

**STATEMENT OF PRIVILEGE**

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

**ATLANTIC MARITIME SERVICES LLC**, a Delaware limited liability company  
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC  
5847 San Felipe, Suite 3300  
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC  
2000 W. Sam Houston Parkway South, Suite 1200  
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC  
2000 W. Sam Houston Parkway South, Suite 1200  
Houston, TX 77042

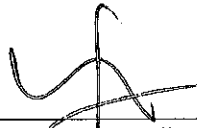
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

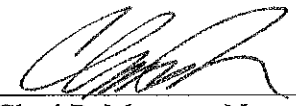
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[ remainder of page intentionally blank - signature follows on next page ]

Date: July 23, 2020

  
NEAL J. KLING, (#22489)  
SHER GARNER CAHILL RICHTER  
KLEIN & HILBERT, L.L.C.  
909 Poydras Street, 27<sup>th</sup> Floor  
New Orleans, Louisiana 70112  
Telephone: (504) 299-2100  
Facsimile: (504) 299-2300  
MANDATORY AND ATTORNEYS FOR  
ATLANTIC MARITIME SERVICES LLC, a  
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,  
this 23rd day of July 2020.

  
Chad P. Morrow, Notary Public  
Notary/Bar Roll No. 28695  
My Commission Expires: at death

CHAD P. MORROW  
NOTARY PUBLIC  
BAR NO. 28695  
PARISH OF JEFFERSON, STATE OF LOUISIANA  
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC  
 5847 San Felipe, Suite 3500  
 Houston, TX 77057  
 Phone: (281) 809-0377

**INVOICE**

TO: FIELDWOOD ENERGY LLC  
 2000 W.SAM HOUSTON PARKWAY SOUTH  
 SUITE 1200  
 HOUSTON, TX 77042  
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271  
 INVOICE DATE: 07/09/20  
 CUSTOMER NUMBER: 1348  
 PAYMENT TERM 45 DAYS  
 RIG: Rowan Resolute  
 WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER  
 ATTACHED INVOICES

WELLBORE INTEGRITY  
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00




Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

**REMIT ACH PAYMENTS TO:**

Beneficiary: Atlantic Maritime Service LLC  
 Wells Fargo Bank, N.A.  
 San Francisco, CA  
 SWIFT Code:   
 IBAN:   
 Account: 

Digitally signed  
 by Ben  
 Date:  
 2020.07.15  
 14:52:30 -05'00'



\$	(20,070.00)	024000.10417.4202.110
\$	(1,003.50)	810510.10417.4202.110
\$	(20,070.00)	810650.10417.4202.110
\$	20,070.00	919250-10417.4202.110

ED



TEL: +1 800 889 0500  
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY  
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151  
ORDERED BY:

DISC CODE:  
SERVICE GRP: Tubulars and Surface Products  
TAX JOB TYPE: [None]  
EXPORT: J1009211  
DT / RA / BL #: JHENLEY  
BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20  
TERMS: 30 NET  
TKT DATE:  
SALESPERSON#: WANOUS, AJ  
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.01		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
6.00		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	1,200.00
7.01		Flapping of Connections	80	INSPECTION	EACH	82.00	6,560.00
8.00			160	INSPECTION	EACH	8.00	1,280.00
8.01							0.00
9.00							0.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): [REDACTED] ACCOUNT: [REDACTED] SWIFT: [REDACTED] 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500  
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY  
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151  
ORDERED BY:

DISC CODE:  
SERVICE GRP:

Tubulars and Surface  
Products  
[None]

TAX JOB TYPE:  
EXPORT:  
DT / RA / BL #:  
BILLED BY:

J1009211  
JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20  
TERMS: 30 NET  
TKT DATE:  
SALESPERSON#: WANOUS, AJ  
OFF SALES REP: NONE

RIG:	ROWAN RESOLUTE	FIELD / BLOCK:	//	JOB #:	1256595125	CUSTOMER ORDER #:	10013-0000458130	AREA/DIST:	1256	SHIP TO:	ENSCO OFFSHORE COMPANY, US	LEASE:	OCSG 12209
COUNTY/PARISH:	OFFSHORE	STATE:	LA	WELL #:	GC 200 TA-3	TWNSHP:		INV LOC:	1256	SHIP #:	EN0151	SEC:	

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
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10.00

THANK YOU

TOTAL DISCOUNT: 0.00  
SUBTOTAL: 20,070.00  
TAXABLE AMOUNT: 0.00  
CITY TAX: 0.00%  
COUNTY/PARISH TAX: 0.00%  
STATE TAX: 0.00%  
FREIGHT: 0.00%  
TOTAL AMOUNT DUE: 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellborantegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): [REDACTED] ACCOUNT: [REDACTED] SWIFT: [REDACTED] 2975, Regent Blvd, Suite 100, Irving, TX

## Valaris

## Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:  
 ENSCO Incorporated  
 In care of: ENSCO OFFSHORE COMPANY  
 P.O. Box 570788  
 HOUSTON TX 77257-0788  
 United States

PO NUMBER  
 PO DATE  
 RIG NAME  
 FINAL DEST. COUNTRY  
 REVISION NO.  
 REVISION DATE

10013-0000458130  
 05/18/2020  
 R202- RESOLUTE  
 United States

## SELLER/SUPPLIER

ID: 000000238

WELLBORE INTEGRITY SOLUTIONS LLC  
 1235 EVANGELINE THRUWAY  
 BROUSSARD LA 70518  
 United States

PHONE:  
 EMAIL ID: aaron.beaugh@wellboreintegrity.com

DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

## SUPPLIER SHIP TO /

## WHEN READY CONTACT

ROWAN RESOLUTE (VALARIS RESOLUTE)  
 620 MOULIN ROAD  
 BROUSSARD LA 70518  
 United States  
 PHONE: 337 83670500

## SUPPLIER SHIPPING TERMS

(INCOTERMS 2010)

FREIGHT TERMS: EXW  
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

## BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile  
 EMAIL: kenya.maxile@valaris.com  
 PHONE: 346/342-8072  
 FAX:

## ADDITIONAL ORDER DETAIL

CURRENCY: USD

REQ TYPE: ONR  
 REQ CLASS: OPERATOR EXP.

## PR CODE (Mode of Transport)

1 - Hot Shot Immediate Urgent Air  
 2 - Next Day/Regular Air  
 3 - Regular Scheduled/Regular Ocean  
 4 - Other see notes in PO

Item Line Number /	Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	426.00	4,260.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (100) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		



**Valaris****Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:  
 ENSCO Incorporated  
 In care of: ENSCO OFFSHORE COMPANY  
 P.O. Box 570788  
 HOUSTON TX 77257-0788  
 United States

PO NUMBER  
 PO DATE  
 RIG NAME  
 FINAL DEST. COUNTRY  
 REVISION NO.  
 REVISION DATE

10013-0000458130  
 05/18/2020  
 R202- RESOLUTE  
 United States

QUOTE: 313  
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

**Buyer**

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.  
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.  
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.  
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT [WWW.VALARIS.COM](http://WWW.VALARIS.COM) UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS INCLUDE PURCHASE ORDES IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



# DRILCO

Company/Rig: Valaris Resolute DS-16  
 Attention: Joe Cooper  
 Telephone: 281-619-7479  
 Quote#: 313  
 Email: rds16RDS@valaris.com  
 PO#: 10013-0000458130

Date: 5/6/2020  
 Drilco Contact: Raymond Bradberry  
 Telephone: 985-303-6399  
 Location: Port Fourchon  
 Email: Raymond.Bradberry@wellboreintegrity.com  
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

## GENERAL TERMS AND CONDITIONS



### THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

#### 2. DEFINITIONS.

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or sludges, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted using without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action however arising.
- c. **Customer** - the person, firm, or other entity to which any Work is supplied as provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, officers, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's heirs (as part of Customer Group), and its and their parents, all heirs, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and investors.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold as otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Service Holding Inc, a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and persons customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit (approved by Wellbore prior to the transaction). Customer also acknowledges that Wellbore, in sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, AFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit is not approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) earned fifty percent (50%) upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. At follow, one hundred percent (100%) of the rental price for the actual rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

- subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.
- d. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and the evidence of Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced by Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than fees which must be withheld as mandated by law or regulation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due to, and received by, Wellbore prior to the twentieth (20<sup>th</sup>) day from the date of the invoice.

When payment is electronic (commercial), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, bill of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and OIS Petrol LLC as a mutually agreed upon Electronic Data Agreement developed around the OIS Petrol LLC Agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the nonpayment of amounts payable by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attempts to collect any outstanding invoices or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount, if any, and Wellbore has the right to revoke any and all discounts properly applied in writing. At the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and in all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and enforce the security interest granted herein on all Receivables.

2. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received by Wellbore in connection with the Work.

3. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to govern its goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La R.S. 23:1061 (A)(3).

## GENERAL TERMS AND CONDITIONS



In respect to Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 ("C")) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it shall not be entitled to seek contribution for any such payments from Customer.

## 6. DILIGATIONS OF CUSTOMER

- a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE (6).

- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples in respect to any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig tanks, piping, valves and pumps, and in the lost hole and reservoir (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REAGENTS OF THE SOLE, NAME, ACTIVE, PASSIVE, GOODS OR CONSEQUENTIAL NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR BATTERY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a wellbore as the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if any of its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including labeling and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the recoverability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment, subject to its commercially reasonable effort to attempt recovery of Wellbore Group equipment.

- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the price and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.

## 7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that a Service provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of logging, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience, interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RECORD OR SEISMIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE EFFECTIVENESS OF MATERIALS USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGES ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IN THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ADDITIONAL OR UNEXPECTED INTERVENTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAME STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPE, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's commencement of work on the wellbore for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

- b. Wellbore warrants that Products from hereunder but unknown to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants that Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to types of handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation of Rentals do not relieve Customer of its responsibilities for payment of the rental price and other costs agreed upon in the applicable Order.

- c. Wellbore's sole duty and Customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of re-logging or retesting time recovery under general tort law or strict liability or for damages resulting from delays, tortious or otherwise, or indirect or consequential damages or a damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be held liable for the cost of substitute products, services or (which) obtained by Customer from others to leave any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

- d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors (including subcontractors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY, INCLUDING WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY REPRESENTATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

## GENERAL TERMS AND CONDITIONS

### 8. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier. If Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other documents agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repurchased Products are subject to bill-and-hold arrangement, a wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for fluids, other than cement and stimulation fluids, will transfer to Customer (a) upon delivery to Customer's carrier, (b) upon delivery to Customer's location, or (c) upon blending, whichever occurs first. Title to and risk of loss for rented fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the rented fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment will not affect Wellbore's rights in and to the Products until payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to a bill of lading or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

### 9. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

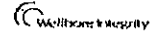
### 10. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

### 11. Cancellation, Refunds and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for personnel charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representative.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



### 12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alteration, plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

### 13. INDEMNITIES

#### a. Personnel and Property

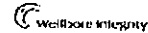
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HEREWITH FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, BLENDING, BLOW-OUT, CRACKING, PRESSURE CONTAINMENT OPERATIONS, UNPLANNED RELEASE, WELD-SPILL OR WORK PERFORMED TO CONTROL A WELD-SPILL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCE FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/OFF PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) FLOODING, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES OR ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND, IN THE EVENT OF CONTAMINATION UNDERLIES AS ACHIEVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OF OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 8.6 HEREIN OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, BOREHOLES, RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR RUPTURE RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER SUBMERGED SUBSTANCES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ARISING SUBSURFACE OR SURFACE DAMAGE, INCLUDING TROUBLE, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO EXLO OR CONTROL A WELD-SPILL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY DETRACKING, FISHING, REDEVELOPMENT OR REMEDIATION AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/OFF PRODUCTION FACILITIES OR PIPELINES, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTAINMENT EQUIPMENT AND/OR BEHAVIOR FROM WELLBORE'S PRESSURE CONTAINMENT STANDARD AS CUSTOMER'S NEGLIGENCE; (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WITH SUCH LOSS OR DAMAGE OCCURS; (A) IN THE HOLE OR BELOW THE ROYALTY TANK; (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER; (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT; (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE REPLACEMENT COST OR, IF NEARLY, AT RYAN COST PLUS FREIGHT AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

# GENERAL TERMS AND CONDITIONS

- c. APPLICATION OF SUBMITTALS. THE ASSUMPTION OF LIABILITY AND INCIDENTS IN SECTIONS 9.A. AND 9.B. ABOVE SHALL APPLY TO ANY INJURY, DAMAGE, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECT WORK, MATERIAL DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUMOR" OR OTHER CAUSE OF LOSS, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BREACH OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Insurance Service Clause. If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. INCIDENTAL OR CONSEQUENTIAL DAMAGES. IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF LIFE, LOSS OF REVENUE OR PRODUCTION, LOSS OF THE TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BREACH OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
15. INSURANCE. Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with actual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall have subrogation against the insured Group and its insurers and the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas DeMolition Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract as to the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9 above each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amount required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. LIMITATION OF LIABILITY. Notwithstanding anything to the contrary herein except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. EMPLOYEE SOLICITATION. Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group unless at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
18. INTELLECTUAL PROPERTY. Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specific requirements; (iii) out of unauthorized additions or modifications to Wellbore Work; or (iv) where Customer's use of Wellbore Work does not correspond to Wellbore's published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

## 20. MISCELLANEOUS.

- a. Orders. Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure. Wellbore shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Governing Law. If Work is furnished offshore or on navigable water, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws. Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations carried by these General Terms and Conditions in arising out of the performance of the Work.
20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. Product Sales are Final. Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals. Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold for Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for similar items and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. Buy Back of Fluids. Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Price Changes. Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of causation from any price quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post-job in accordance with the actual cost.
- e. Pricing exclusions. Quoted prices do not include any of the following items, which may be charged if determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group) which shall apply in any and all circumstances other than when due to the sole fault of Wellbore, (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (iv) cancellation fees, return/switching fees and buy-back fees.
- f. Additional Work. Backup tools, additional services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.
21. EXPORT COMPLIANCE. Customer is advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and does not contravene any U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



#### GENERAL TERMS AND CONDITIONS

received, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific export license.

22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or disclose any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore on the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.



MRT\_M1011667 2020-05-06 09 11 21.pdf

**DRILCO**

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@drilco.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alvarez Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

**Special Instructions****Equipment Details****Details of Product Received:**

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0



MART M1011667 2020-05-06 09 11 21.pdf

## Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / 362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

## Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0



10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.623 47.05 / 750 V-1-50 RG III DP 06-15-20 2020-06-15\_16\_17\_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 750 WALL V-1-50 RANGE 3 DRILL PIPE  
WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS  
WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3  
WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT  
NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RD III DP 06-15-20 2020-06-15\_16\_21 21V4 Z.pdf Final

# DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: R# 202-769

## Billing Information

Date 06/15/2020  
Customer Name 10018008-FIELDWOOD ENERGY, LLC  
Ordered By Keri Kimble  
Rig Name Rowan Resolute  
Location GC-200  
Well TA-3  
OCS-G 12209  
AFE  
WBS  
Quota#  
Work Order # W1013419  
PO #  
Inspected @ Port Fourchon

## Tube Specs

Size 6.5/8  
Grade V-150  
Weight 47.05 / 750  
Nominal Wall 0.750  
Min Wall 0.712  
New OD 8.1/2  
Min OD 8.5/64  
Min TS Box 6.5/8  
Min TS Pin 6.1/16  
Recommend HIB Yes  
Range II III  
Connection 6.5 / 8 FH

## Box Tool Joint

## Pin Tool Joint

## Total Counts

OK	DRILCO	OK	56	OK	DRILCO	OK	50	Total Counts
Machine Re-face	MRF	8	Machine Re-face	MRF	14	OK	DRILCO	116
Galled Thread(s)	GT	1	Galled Thread(s)	GT	0	Machine Re-face		95.0% - 99.9% Remaining Wall
Damage Thread(s)	DT	0	Damage Thread(s)	DT	1	Galled Thread(s)		90.0% - 94.9% Remaining Wall
Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Damage Thread(s)		80.0% - 89.9% Remaining Wall
Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Worn Thread(s)		Bent Tubef(s) - NOT INSPECTED
Swelled Tool Joint	SWB	0	Swelled Nose	SWN	0	Pitted Thread(s)		Class # 2 Rejected Joints
Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Cracked Thread(s)		Class # 3 Rejected Joints
Damage Shoulder	DS	1	Damage Shoulder	DS	0	Damage Thread(s)		Total Premium Joints
Benchmark at Min	BM	0	Benchmark at Min	BM	1	Damage Shoulder		Total DownGrade Joints
Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	BM at Minimum		Total Premium Ready Joints
Damaged Seal(s)	DS-M	0	Damaged Seal(s)	DS-M	0	Pitted Seal(s)		Total Repair Joints
Heat Checking	HC	0	Heat Checking	HC	0	Damaged Seal(s)		Reband Joints
Flush Hardband	F	0	Flush Hardband	F	0	HIC Tool Jt		Total DBR Joints
Worn Hardband	W	0	Worn Hardband	W	0	HIB Repairs		Current Premium Ready
Broken Hardband	B	0	Broken Hardband	B	0	Bent Joints(s)		Outstanding Repair Joints
						Flaking ID Coating		Current Downgrade Joints

## Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed  
Cleaning Service Brush OD / ID Full Length  
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)  
Cleaning Service Waterblast OD / ID Full Length  
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts  
Visual Tube Body, OD Gage, UT Center Wall, Ultrasonic Tube Full Length  
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts  
Wet Magnetic Inspection of Re-Machined Connections  
Visual Tube Body, OD Gage, UT Center Wall, EMI Tube Full Length  
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)  
Reverse Magnetic Field Full Length  
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

## MRF Classifications

## Box Pin Totals

## Inspected by

Box	Pin	Totals
Crack Shoulder	MRF-CS	0
Pitted Shoulder	MRF-PS	0
Stabbing Damage	MRF-SD	2
Un-square Shoulder	MRF-UNS	0
Galled Shoulder	MRF-GS	6
Monitored By		11
		17

## Specifications Used

DS-1 Category 5+FLUT 2

Material Belongs To ROWAN

White Line Reading: 50-51

U. V. Meter Reading 1750-2360

Re-Inspected by Inspector's Comments

Note: \*1's not shown that TIR/Run No. has comment.

10001 382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 . 750 V 150 RC III DP 06-15-20 2020-06-15\_16\_21\_21Vx2.pdf Final

JT Run No.	Serial Number (1)	Serial Number (2)	Min Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jr Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	MRE-CS						P	98.27	43.87	RPR	RPR
2	NAR 06975	AACOND 0175	0.730	1	1	8 1/2	4 1/4	7.45/64	5.7/8	8.1/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	100.00	43.74	RPR	RPR
3	NAR 06872	AACOND 0072	0.717	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-PS						P	99.60	43.84	RPR	RPR
4	NAR 06912	AACOND 0112	0.747	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.60	43.94	RPR	RPR
5	NAR 07011	AACOND 0211	0.737	1	1	8 1/2	4 1/4	7.45/64	5.7/8	11	GT						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.27	43.86	RPR	RPR
6	NAR 07012	AACOND 0212	0.743	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	99.07	43.64	RPR	RPR
7	NAR 06817	AACOND 0017	0.741	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	98.80	43.85	RPR	RPR
8	NAR 06836	AACOND 0036	0.744	1	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK						8 1/2	4 1/4	7.45/64	4.15/16	8 1/2	OK						P	99.20	43.83	RPR	RPR
9	NAR 06816	AACOND 0016	0.740	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	8 1/2	OK						P	98.67	43.90	RPR	RPR
10	NAR 06882	AACOND 0082	0.727	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.1/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-CS						P	97.60	43.87	RPR	RPR
11	NAR 06959	AACOND 0159	0.732	1	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	96.93	43.87	RPR	RPR
12	NAR 06972	AACOND 0172	0.732	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	100.27	43.82	RPR	RPR
13	NAR 06970	AACOND 0100	0.739	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.53	43.85	RPR	RPR
14	NAR 06838	AACOND 0038	0.735	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	PT						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.00	43.75	RPR	RPR
15	NAR 06830	AACOND 0030	0.733	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	97.73	43.89	RPR	RPR
16	NAR 06981	AACOND 0181	0.746	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	9 1/4	OK						P	99.47	43.83	RPR	RPR
17	NAR 06897	AACOND 0097	0.732	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	WT						8 1/2	4 1/4	7.45/64	4.15/16	9 1/4	OK						P	100.27	43.80	RPR	RPR
18	NAR 06910	AACOND 0110	0.734	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.87	43.88	RPR	RPR
19	NAR 07031	AACOND 0231	0.747	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.1/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	OK						P	99.60	43.92	RPR	RPR
20	NAR 06956	AACOND 0156	0.732	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.60	43.86	RPR	RPR
21	NAR 06932	AACOND 0132	0.737	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	PT						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.27	43.75	RPR	RPR
22	NAR 06944	AACOND 0144	0.735	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	PT						8 1/2	4 1/4	7.45/64	4.15/16	9 1/2	OK						P	98.00	43.70	RPR	RPR
23	NAR 06978	AACOND 0138	0.748	1	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-PS						P	99.73	43.99	RPR	RPR
24	NAR 07020	AACOND 0220	0.734	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	PT						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.87	43.87	RPR	RPR
25	NAR 06860	AACOND 0060	0.743	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	9.3/4	OK						P	99.07	43.86	RPR	RPR
26	NAR 07004	AACOND 0204	0.744	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	9	OK						P	96.53	43.73	RPR	RPR
27	NAR 07008	AACOND 0208	0.748	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	99.73	43.74	RPR	RPR
28	NAR 06985	AACOND 0185	0.719	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.1/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	95.87	43.98	RPR	RPR
29	NAR 06955	AACOND 0155	0.729	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	PT						8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	95.87	43.98	RPR	RPR
30	NAR 06838	AACOND 0038	0.732	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	DS						8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	OK						P	97.60	44.10	RPR	RPR
31	NAR 07032	AACOND 0232	0.750	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	BM						P	100.00	43.97	RPR	RPR
32	NAR 06886	AACOND 0188	0.724	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9	MRE-CS						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	96.53	43.75	RPR	RPR
33	NAR 06915	AACOND 0115	0.730	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.33	43.92	RPR	RPR
34	NAR 06968	AACOND 0168	0.730	1	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.33	43.85	RPR	RPR

Note: (\*) must show Dist. JT Run No. last comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15\_16\_21\_21V4.2.pdf.html

35	NAR 06991	AACOND 0191	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACOND 0076	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	OK	P	96.53	43.94	PRM	PRM
37	NAR 06920	AACOND 0120	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACOND 0164	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRE-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	97.87	43.80	PRM	PRM
39	NAR 06994	AACOND 0194	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRE-GS	OK	OK	P	100.80	43.94	PRM	PRM
40	NAR 06913	AACOND 0113	0.738	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	98.40	43.82	PRM	PRM
41	NAR 07028	AACOND 0228	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07079	AACOND 0229	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10	MRE-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	OK	P	97.87	43.76	PRM	PRM
43	NAR 06914	AACOND 0134	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACOND 0171	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	OK	P	99.87	43.73	PRM	PRM
45	NAR 06875	AACOND 0075	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRE-PS	OK	OK	P	97.20	43.77	PRM	PRM
46	NAR 06864	AACOND 0064	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	OK	P	96.40	43.70	PRM	PRM
47	NAR 06982	AACOND 0162	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRE-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	OK	P	97.47	43.80	PRM	PRM
48	NAR 06961	AACOND 0161	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRE-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	OK	P	99.60	43.94	PRM	PRM
49	NAR 06868	AACOND 0068	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	OK	P	99.60	43.94	PRM	PRM
50	NAR 06966	AACOND 0166	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	MRE-GS	OK	OK	P	100.00	43.80	PRM	PRM
51	NAR 06990	AACOND 0190	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	MRE-GS	OK	OK	P	99.60	43.83	PRM	PRM
52	NAR 06894	AACOND 0094	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	OK	P	98.53	44.00	PRM	PRM
53	NAR 06973	AACOND 0173	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	OK	P	98.00	43.75	PRM	PRM
54	NAR 06841	AACOND 0041	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	OK	P	96.80	43.79	PRM	PRM
55	NAR 06807	AACOND 0007	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACOND 0024	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/2	OK	OK	OK	P	97.87	43.80	PRM	PRM
57	NAR 06948	AACOND 0148	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACOND 0216	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	98.93	43.75	PRM	PRM
59	NAR 06882	AACOND 0082	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	OK	P	98.80	43.94	PRM	PRM
60	NAR 06811	AACOND 0011	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	OK	P	95.73	43.87	PRM	PRM
61	NAR 06844	AACOND 0044	0.718	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	MRE-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	OK	P	98.67	43.83	PRM	PRM
62	NAR 06960	AACOND 0160	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	OK	P	98.53	43.83	PRM	PRM
63	NAR 06899	AACOND 0099	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRE-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-GS	OK	OK	P	98.93	43.78	PRM	PRM
64	NAR 06888	AACOND 0088	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	98.13	43.83	PRM	PRM
65	NAR 06879	AACOND 0079	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	DT	OK	OK	P	100.40	43.85	PRM	PRM
66	NAR 06875	AACOND 0075	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	OK	P	99.20	43.65	PRM	PRM
67	NAR 06846	AACOND 0046	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	9	MRE-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT	OK	OK	P	96.67	43.83	PRM	PRM
68	NAR 06976	AACOND 0176	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	OK	P	95.07	43.44	PRM	PRM
69	NAR 07000	AACOND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	OK	OK	OK	P	96.93	43.69	PRM	PRM
70	NAR 06904	AACOND 0104	0.713	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT	OK	OK	P	96.80	43.84	PRM	PRM
71	NAR 06853	AACOND 0053	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	97.73	43.84	PRM	PRM
72	NAR 06954	AACOND 0154	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRE-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	98.80	44.02	PRM	PRM
73	NAR 07015	AACOND 0215	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	OK	P	99.73	43.87	PRM	PRM
74	NAR 06871	AACOND 0071	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	OK	P	100.00	43.69	PRM	PRM
75	NAR 06970	AACOND 0170	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	OK	P	99.20	43.90	PRM	PRM
76	NAR 07017	AACOND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	OK	P	98.00	43.94	PRM	PRM
77	NAR 06895	AACOND 0095	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	OK	P	96.13	43.85	PRM	PRM
78	NAR 06802	AACOND 0002	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	OK	P	99.33	43.79	PRM	PRM
79	NAR 06978	AACOND 0178	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-GS	OK	OK	P	99.33	43.79	PRM	PRM

Note: (\*) mark show that there is no comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 750 V-150 RC III DP 06-15-20 2020-06-15\_16\_21\_V4.2.pdf Final

80	MAR 06837	JACOND 0037	10730	11	812	414	74564	378	934	OK				OK		812	414	74564	41516	1014	OK				OK		P	9733	4377	PRM	PRM
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Note: (1) must show the JTS to be correct

**AUTHORIZATION NUMBER**

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

COMMENTS \_\_\_\_\_

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 1  
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page: 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field EYRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
820 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1008211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 3  
DRILCO JOB: J1008211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S					
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Line Item Exempt : N

Available Substitutes Item Desc :

R4202	05/09/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page: 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 4  
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82- THIRD PART	S
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 5  
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
DRILCO JOB: J1009211  
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015  
LEASE: GC-40 Katmai  
RIG: Rowan Resolute  
ENGINEER: K. Castillo  
Routing to [Redacted]  
Act Code # 3025-15

Req NO: <u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM DATE	Operator (Print) <u>FWF</u>		
	Rep Signature <u>[Signature]</u>		
RIG MGR / OPERATIONS MGR DATE	Rep Name (Print) <u>Brent Primeaux</u>		
NOTE: Any additions or deletions must be Initialed			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



Atlantic Maritime Service LLC  
5847 San Felipe, Suite 3500  
Houston, TX 77057  
Phone: (281) 809-0377

# INVOICE

TO: FIELDWOOD ENERGY LLC  
2000 W.SAM HOUSTON PARKWAY SOUTH  
SUITE 1200  
HOUSTON, TX 77042  
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274  
INVOICE DATE: 07/16/20  
CUSTOMER NUMBER: 1348  
PAYMENT TERM 45 DAYS  
RIG: Resolute

WELL NUMBER GC 40 #1  
KATMAI

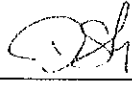
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.




The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

## REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC  
Wells Fargo Bank, N.A.  
San Francisco, CA  
WIFT Code:   
BA   
Account: 



Digitally signed  
by Ben  
Date: 2020.07.16  
13:57:18 -05'00'

\$ (111,367.50) 810650.10417.4202.110

ED

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
820 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page: 1

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 18-3/4IN, 16K, L CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 18-3/4IN, 15K, RT CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC					
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<u>R4202</u> CIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE				
NOTE: Any additions or deletions must be initialed				
		BUYER	DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
520 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page: 2

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 84436903	EA	SEAL, CAMERON, 844369-03, TOP/F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8404200000

UNSPSC NO:

5	2	024000 844404010003	EA	PACKER, CAMERON, 844404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-JI	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	---	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

<b>R4202</b>	<b>07/03/2020</b>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
QIM	DATE			
Line Item Exempt :				
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be Initialed		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
		BUYER		DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page: 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY			
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
		EAR99		HTS NO:8481909090		UNSPSC NO:					

6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00- 02,18-3/4 IN,API 16A TEMP CLASS EF,W 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC					
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET,CAMERON,645484-01- 00-01,F/18-3/4 IN,10M,U II-B,U II-B,U II,AND,15M U II,15M 18-3/4 TL BOP,PER API 16A,TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC					
---	---	------------------------	----	---	--------------------	----------------	----	--	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431430090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OIM		DATE		Operator (Print)					
		7/3/20							
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)					
				BARRY GABOURIE				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K.Dufrene  
Routing #: XXXXXXXXXX

ACCT CODE 3060-15

7-3-2020



## INVOICE

Invoice No : 916459063  
 Invoice Date : MAR 15 2019  
 Page : 1 of 3

Remit to:  
 Cameron International Corporation  
 P.O. Box 731412  
 Dallas, Texas 75373-1412  
 Federal Tax ID: 76-0451843

Inquiries To:  
 Cameron  
 Drilling Systems  
 1325 South Dairy Ashford  
 Houston, TX 77077  
 Email: camcanar@slb.com

Payment Terms : Net 45 Days  
 Terms & Conditions : As Attached/Included  
 Freight Terms : Free Carrier  
 HOUSTON DC  
 Ship From : HOUSTON - 4800 WEST GREENS ROA  
 Shipped Date : MAR 15 2019

Wire Transfer To:  
 JPMorgan Chase Bank, N.A.  
 New York, NY 10004  
 Acct No: 831144704  
 ABA No: 021000021  
 Swift No: CHASUS33

ACH Remit To:  
 JPMorgan Chase Bank, N.A.  
 Chicago, IL  
 Account No: 831144704  
 ABA No: 071000013

Invoice To : 60001776  
 EMAIL  
 ATLANTIC MARITIME SERVICE LLC EMAIL  
 ATTN ACCTS PAYABLE  
 2800 POST OAK BLVD STE 5450  
 HOUSTON TX 77056-6189  
 USA

Ship To : 43242011  
 ATLANTIC MARITIME SERVICES LLC  
 13627 WEST HARDY  
 HOUSTON TX 77060  
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457  
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400  
 Functional location : 10943607  
 Description : ROWAN RESOLUTE RIG 202  
 Placed by : Tina Castillio  
 Project Name : RIG 202  
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
FR#236908 - Item Number 4 - 64436903 - 4 EA				
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED)  SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
FR#236908 - Item Number 3 - 223154101 - 2 EA				



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491  
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/  
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 00000000000000000001

SERIAL NUMBER: 00000000000000000002

SERIAL NUMBER: 00000000000000000003

SERIAL NUMBER: 00000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490  
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/  
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 00000000000000000001

SERIAL NUMBER: 00000000000000000002

SERIAL NUMBER: 00000000000000000003

SERIAL NUMBER: 00000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001  
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND  
18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474  
BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683  
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M  
T/TL BOP, 7-5/8" TO 3-1/2" OD  
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE  
PER API 16A, TEMP CLASS "E,X"  
DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

**Price summary :**

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

**VALARIS**

Atlantic Maritime Service LLC  
 5847 San Felipe, Suite 3500  
 Houston, TX 77057  
 Phone: (281) 809-0377

**INVOICE**

TO: FIELDWOOD ENERGY LLC  
 2000 W.SAM HOUSTON PARKWAY SOUTH  
 SUITE 1200  
 HOUSTON, TX 77042  
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278  
 INVOICE DATE: 07/20/20  
 CUSTOMER NUMBER: 1348  
 PAYMENT TERM **45 DAYS**  
 RIG: DS-16 Resolute  
 WELL NUMBER GC 40#1

APE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER  
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

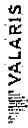
Rig Manager's Approval: \_\_\_\_\_

**REMIT ACH PAYMENTS TO:**

Beneficiary: Atlantic Maritime Service LLC  
 Wells Fargo Bank, N.A.  
 San Francisco, CA  
 WIFT Code: XXXXXXXXXX  
 BA XXXXXXXXXX  
 Account XXXXXXXXXX

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED



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## Purchase Order Inquiry

### Purchase Order

Business Unit: 10013 PO Status: Dispatched  
PO ID: 0000458246

#### Header

PO Date: 06/09/2020

Vendor Name: DRILLCOOM-001

Vendor ID: 0000000238 [Vendor Details](#)

Buyer: Kenya

Akeem

Abdul

Made

PO Reference: 0000236066 SERVICE

[Header Details](#)

[Header Comments](#)

[Change Order](#)

[Document Status](#)

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 9.00

Total: 225.00 USD

#### Lines

Line	Item ID	Item Description	Category	PO Qty	UDM	Merchandise Amount	Status	Original Item ID	First	Last
1	6750DCR2PRIN	INSPECTION SHORE COLLARS RAN	86	15.0000 EA		225.00 USD	Approved	6750DCR2PRIN	6	15

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**Valaris**

Ship To: BOWEN RESOLUTE (VALARIS RESOLUTE)  
620 MCILIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 0013  
Req ID: 000023606  
Date: 05/29/2020  
Page: 1

Attention: DRILL CREW / TOOLPUSHER  
REQ Type: ONSHORE REPAIR

ITEM	QTY	UNIT	DESCRIPTION	COST	AFS	CAT	CRIT	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
1	15	Q24000	INSPECTION ONSHORE COLLARS, RAN	10.00								
		675500R2PRIN	ONE 25.5 IN. O.D. POST-REPAIR	150.00	85	85-TUBULAR	C					
			INSPECTION									

Line Item Exempt: N  
Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requested Amount: 150.00

ACCT. CODE 3060-15  
5-29-2020

FIELDWOOD REBUILT FOR INSPECTION OF 6.5 IN DRILL COLLARS. STRAW R4202-2020-6-28-1521, COLLARS WILL GO TO WELLSORE INTEGRITY SOLUTIONS IN FOURCHON. SERIAL#S 238036, 238037, 238072, 238642, 238643, 238048, 239049, 239051, 239052, 239054, 239058, 239059, 239080, 239081 & 239084

R4202 OIM	05/29/2020 DATE	NOTE: Consider money transferred to WCO reimbursement of all items ordered above.	USE Field EPR No. by Item	PURCHASING ONLY FR NO: 000236066
RIG WGT / OPERATIONS TGR		DATE		
NOTE: Any additions or deletions must be initialed				
FIVE OVERALL (P/H) S. B. Butler Rep Signature L. B. Butler Rep Name (Print)		BUYER DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

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VALARIS

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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000458710	POA Status:	Acknowledged

Header

PO Date: 06/03/2020  
 Vendor Name: AMERICAN-003  
 Vendor ID: 0000017294  
 Buyer: Ernestine Castillo  
 PO Reference: All RTV  
 Header Details: Matching  
 Header Comments: Activity Summary  
 Change Order:

Vendor Details

Backorder Status: Not Backordered  
 Receipt Status: Received  
☐ Hold From Further Processing  
 Amount Summary:  
 Merchandise: 1,500.00  
 Freight/Tax/Misc.: 0.00  
 Total: 1,500.00 USD

Document Status

Lines		Personalize   Find   View All				First	1 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID
1	SERVOLDIS50GAR	SERVICE-ON-SHORE AMERICAN RECOV	90	10.0000EA		1,500.00USD	Approved	SERVOLDIS50GAR

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Related Links



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236175  
Date: 06/02/2020  
Page: 1

Attention: ENGINEERING

REQ Type Rental

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K. Dufrene  
Routing #: XXXXXXXXXX

ACCT CODE 3060-15  
J. Butler 6-2-2020

R4202	06/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175
OIM	DATE	Operator (Print)		
<i>[Signature]</i>	6/3/20	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

VALARIS

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# Purchase Order Inquiry

## Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000045879		

### Header

PO Date: 06/01/2020  
 Vendor Name: SWIRE OILFIELD  
 Vendor ID: 0000000012  
 Buyer: Ernestine Castillo

Backorder Status: Not Backordered  
 Receipt Status: Received  
☐ Hold From Further Processing

Amount Summary  
 Merchandise: 1,611.21  
 Freight/Tax/Misc.: 0.00  
 Total: 1,611.21 USD

Document Status

PO Reference: All RTV  
 Header Details: Matching  
 Header Comments: Activity Summary  
 Change Order

Lines				Personalize   End   View All				First 1,3 of 3		Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID		
1	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1,000	EA	375.00 USD	Approved			13
2	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1,000	EA	760.00 USD	Approved			13
3	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1,000	EA	486.21 USD	Approved			13

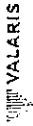
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Valaris

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## Activity Summary

Business Unit: 10013 PO Status: Dispatched  
 Purchase Order: 0000458579 Vendor: SWIRE OILFIELD SERVICES LIMITED  
 Merchandise Amount: 1,611.21 USD  
 Merchandise Receipt: 1,611.21 USD  
 Merchandise Returned: 0.00 USD  
 Merchandise Invoice: 0.00 USD  
 Merchandise Matched: 0.00 USD

Personalize   Find   View All   First 1-3 of 3 Last														
Details														
Receipt	Invoice	Matched	RTV	REC	Item	Item Description	UOM	Quantity	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
1						SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	0.000 USD	1.0000	375.000 USD	
2						SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	0.000 USD	1.0000	750.000 USD	
3						SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	0.000 USD	1.0000	486.210 USD	

Return to Search Notify

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235606  
Date: 05/12/2020  
Page 1

Attention: MARINE / BARGE SUPERVISOR  
REQ Type: ONSHORE REPAIR

## PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE, SWIRE OILFIELD SERVICES, DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt: N  
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

2 1 024000 EA SERVICE-ONSHORE, SWIRE OILFIELD SERVICE, CLEAN INTERIOR OF HELI-FUEL TANK WITH THREE PART PROCESS  
SWIRE OILFIELD SERVICE QUOTE# 05112020-001  
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL  
750.00 82- THIRD PART S

Line Item Exempt: N  
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001  
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS, 1-RINSE TANK OUT COMPLETELY, 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

R4202 05/12/2020  
OIM DATE

Operator (Print)

Rep Signature

Rep Name (Print)

BUYER DATE

RIG MGR / OPERATIONS MGR DATE  
NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235606  
Date: 05/12/2020  
Page 2

Attention: MARINE / BARGE SUPERVISOR  
REQ Type: ONSHORE REPAIR

## PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21	82	THIRD PART	S					
				SERVICE-ONSHORE SWIRE OILFIELD SERVICES TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21								

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001  
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,511.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL  
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K. Duffrene  
Routing #: [REDACTED]

Acct Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
RIG MGR / OPERATIONS MGR		DATE			
NOTE: Any additions or deletions must be initialed					
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:					
BUYER		DATE			

**VALÄRIG**

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## Purchase Order Inquiry

## Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0303457165	POA Status:	Responded, Awaiting Review
Change Order:	1		

## Header

PQ Date:	04/19/2020	
Vendor Name:	HYDRI-01	
Vendor ID:	mn000024	
Buyer:	Elmco, Inc	
	Costillo	

Backorder Status: Not Backordered  
Receipt Status: Received  
☐ Hold From Further Processing

### Abstract Summary

Merchandise:	2,270.00
Freight/Tax/Inv.:	<u>0.00</u>
Total:	2,270.00 USD

Header Comments	Activity	Document Status
Change Order	Activity Summary	

## Liquor

Line	Item ID	Item Description	Category	PO Qty	UOM	Standard Unit Price	Status	Original Item ID	QTY	UOM	Unit Price	Total Price	Unit Price	Total Price
1	H1100232	GASMET VETCO H1100232-2 V32-2-19	05		EA	0.00	Canceled	H1100232	1	EA	0.00	0.00	0.00	0.00
2	H1100221	SEAL VETCO H1100221-3 LIP HYDRAE	05		EA	0.00	Canceled	H1100221	1	EA	0.00	0.00	0.00	0.00
3	FEELRESTOCKING VETCO H1100225	FEELRESTOCKING VETCO H1100225	05	1,000	EA	2,133.97	Approved		1,000	EA	2,133.97	2,133,970.00	2,133.97	2,133,970.00
4	FEELRESTOCKING VETCO H1100225	FEELRESTOCKING VETCO H1100225	05	1,000	EA	136.33	Approved		1,000	EA	136.33	136,330.00	136.33	136,330.00

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## Activity Summary

**VALĂRIȘ**

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### Activity Summary

Business Unit:	1003	PO Status:	Entered
Purchase Order:	0000462100	Vendor:	HYDRO-ELECTRIC POWER MACHINERY
Merchandise Amount:	2,270.00 USD		
Merchandise Receipt:	2,270.00 USD		
Merchandise Return:	0.00 USD		
Merchandise Invoice:	0.00 USD		
Merchandise Shipped:	0.00 USD		

Personalize   Flag   View All   Filter 1 of 2   Last														
Lines														
Details	Receipts	Notes	Matched	RTV	PO#									
Line		Item	Description				BOB#	Quantity Invoiced	Amount Only	Aut Invoiced	Current Amount	Uninvoiced Quantity	Uninvoiced Amount	Currency
35	5000		FCL RE STOCKING VETCO (PO#55-1)				LA	0.0000	0.0000	0.0000 USD	0.0000	0.0000	2,000.00 USD	
40	5000		FCL RE STOCKING VETCO (PO#55-1)				EA	0.0000	0.0000	0.0000 USD	0.0000	0.0000	136,000.00 USD	

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**Valaris**

Ship To: ROWMAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000234615  
Date: 04/02/2020  
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H109832	EA	GASKET, VETCO, H10983-2, VGX-2, 18-3/4 IN, 15K PSI, FMH4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000 UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	D24000 H120251	EA	SEAL, VETCO, H12025-1, LIP, HYDRAT E, FMH4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OUT	VC			
---	---	-------------------	----	---	------------------	------------------	----	--	--	--

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000 UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. \*\*FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

QIM DATE

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)

820 MOULIN ROAD  
BROUSSARD LA 70518  
USAValaris  
Field  
RequisitionBusiness Unit: 10013 OPEN  
Req ID: 000234615  
Date: 04/02/2020  
Page 2

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRT RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	---------------	-------	-----------------	------------	--------

TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE  
GE CONTRACT PRICING ATTACHEDAFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K. Dufrene  
Routing #: [REDACTED]

Acct Code # 3060-15

419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615	
OIM	DATE	Operator (Print)	Rep Signature			
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)	Rep Signature		BUYER DATE	
NOTE: Any additions or deletions must be initialed						

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



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Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Parts

Current Quote






✓ Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Unit	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18,750, 17-4PH, 15000 PSI RWP	EACH	<input type="text" value="2"/>	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	<input type="text" value="1"/>	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.  
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadmin@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

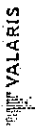
PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: [OilandGas.HPCSalesAdmin@bhgc.com](mailto:OilandGas.HPCSalesAdmin@bhgc.com)

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: [shopDrillingadmin@bhgc.com](mailto:shopDrillingadmin@bhgc.com)



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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date: 07/15/2020  
Vendor Name: HYDRIL 001  
Vendor ID: 0000000324  
Buyer: Emcettine  
Casillo

Vendor Details

Backorder Status: Not Backordered  
Receipt Status: Received  
☐ Hold From Further Processing

Amount Summary

Merchandise: 2,270.00  
Freight/Tax/Misc.: 0.00  
Total: 2,270.00 USD

Document Status

PO Reference: ALL RTV  
Header Details: Matching  
Header Comments: Activity Summary  
Change Order

Personalize   Find   View All   First 1-4 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H109932	GASKET VETCO H10993-2 VEX-2 18	95		EA	0.00 USD	Canceled	H109932	13
2	H120251	SEAL VETCO H12025-1 LIP HYDRAI	95		EA	0.00 USD	Canceled	H120251	13
3		FEE RESTOCKING VETCO H10993-2	95	1,000.00	EA	2,133.67 USD	Approved		13
4		FEE RESTOCKING VETCO H12025-1	95	1,000.00	EA	136.33 USD	Approved		13

View Approvals

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